Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2021 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	283,419			149,653	-207,048	-18,207	98	207,718	1	0	24,326
Hydrocarbon Gas Liquids	193,009	-89	3,651	5,649	-139,987		686	5,966	910	54,671	7,178
Natural Gas Liquids		-89	2,505	5,649	-139,987		783	5,966	910	53,428	7,170
Ethane				- 0,0.0	-49,849		367		5	8,491	1,299
Propane			2,839	4,645	-44,222		16		18	31,127	2,833
Normal Butane		_	-206	935	-17,220		457	2,565	63	6,519	1,819
Isobutane	12,850	_	-128	69	-10,818		2	1,893	0	78	438
Natural Gasoline		-89		_	-17,878		-59	1,508	824	7,212	713
Refinery Olefins			1,146	_	_		-97			1,243	76
Ethylene			_	_	_		_			_	-
Propylene			470	-	_		3			467	3
Normal Butylene			676	-	_		-100			776	73
Isobutylene			-	-	-		0			0	0
Other Liquids		6,194		1,106	13,599	-4,239	121	12,716	174	3,649	9,755
Other Hydrocarbons		6,194		286	5,528	4,197	-7	13,936	165	2,110	420
Hydrogen		0,134		200	3,320	2,412		2,412	100	2,110	
Oxygenates (excluding Fuel Ethanol)						2,412		2,412			
Renewable Fuels (including Fuel Ethanol)		6,194		286	5,528	1,785	-7	11,524	165	2,110	420
Fuel Ethanol		3,625			5,224	1,785	-37	10,615	56	2,110	379
Renewable Fuels Except Fuel Ethanol		2,569		286	303	1,700	30	909	109	2,110	41
Other Hydrocarbons		2,000			- 000	_	_	-	-	2,110	
Unfinished Oils				305	_		82	-1,318	2	1,539	2,770
Motor Gasoline Blend.Comp. (MGBC)		_		515	8,071	-8,436	46	98	6	0	6.565
Reformulated		_		_	_		_	_	_	_	-
Conventional		_		515	8,071	-8,436	46	98	6	0	6,565
Aviation Gasoline Blend. Comp				-	_	´	-	-	-	-	_
Finished Petroleum Products		-3	231,111	3,238	-5,163	6,651	186		262	235,386	8,735
Finished Motor Gasoline		_	116,406	-	-4,596	6,651	-556		14	119,003	1,582
Reformulated		_	-	-		-	-		_	- 440.000	- 4 500
Conventional		-	116,406	_	-4,596	6,651	-556		14	119,003	1,582
Finished Aviation Gasoline			66	34			2		_	98	9
Kerosene-Type Jet Fuel		-	11,961	484	6,966		126 -1		_	19,285	692
Kerosene Distillate Fuel Oil		-3	68,932	2,004	1,831		411		0	72,352	4,526
15 ppm sulfur and under		-3	68,170	2,004	1,835		373		0	71,633	4,320
Greater than 15 ppm to 500 ppm sulfur		-5	749	2,004	-4		10		0	71,033	163
Greater than 500 ppm sulfur		_	13	_			28		_	-15	66
Residual Fuel Oil			4,084	_	_		33		81	3,970	212
Less than 0.31 percent sulfur			2,213	_	_		-1		NA	NA	22
0.31 to 1.00 percent sulfur			288	-	_		0		NA NA	NA NA	4
Greater than 1.00 percent sulfur			1,583	-	_		34		NA	NA	186
Petrochemical Feedstocks			-	-	_		-			-	-
Naphtha for Petro. Feed. Use			_	-	_		-			_	-
Other Oils for Petro. Feed. Use			-	_	-		_			_	-
Special Naphthas			_	_	_		_		_	_	-
Lubricants			_	-	-		-		140	-140	-
Waxes			-	_			_		5	-5	-
Petroleum Coke			7,668	_	-3,728		-59		0	3,999	137
Marketable			5,068	-	-3,728		-59		0	1,399	137
Catalyst			2,600	704	 E 62E		220			2,600	1 550
Asphalt and Road Oil Still Gas			12,882 7,783	704	-5,635		229		21	7,700	1,559
Miscellaneous Products			1,763	12			 1			7,783 1,338	 17
					-						
Total	476,428	6,101	234,762	159,646	-338,599	-15,795	1,092	226,400	1,346	293,706	49,995

<sup>=</sup> Not Applicable.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). 5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctane." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.